

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

FORM 10-D

ASSET-BACKED ISSUER  
DISTRIBUTION REPORT PURSUANT TO SECTION 13 OR 15(D) OF  
THE SECURITIES EXCHANGE ACT OF 1934

For the semi-annual distribution period from  
April 1, 2009 to September 30, 2009

Commission File Number of issuing entity: 333-142252-01

**ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC**

(Exact name of issuing entity as specified in its charter)

Commission File Number of depositor: 000-53134

**ENTERGY TEXAS, INC.**

(Exact name of depositor and sponsor as specified in its charter)

DELAWARE

(State or other jurisdiction of incorporation or organization of the issuing entity)

20-8834449

(IRS Employer Identification No.)

Capital Center  
919 Congress Avenue, Suite 840  
Austin, Texas

78701

(Address of principal executive offices of the issuing entity)

(Zip Code)

(409) 981-3000

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(Registrant's Telephone Number, Including Area Code)

None

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(Former Name or Former Address, if Changed Since Last Report)

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Registered/reporting pursuant to (check one)

Title of Class	Section 12(b)	Section 12(g)	Section 15(d)	Name of exchange (If Section 12(b))
Senior Secured Transition Bonds, Series A, Tranche A-1			x	
Senior Secured Transition Bonds, Series A, Tranche A-2			x	
Senior Secured Transition Bonds, Series A, Tranche A-3			x	

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes  No

PART I – DISTRIBUTION INFORMATION

Item 1. Distribution and Pool Performance Information.

The response to Item 1 is set forth in part herein and in part in Exhibit 99.1, and supplemental servicer information is provided in Exhibit 99.2.

The record date for distributions described in Exhibit 99.1 is September 30, 2009.

Introductory and explanatory information regarding the material terms, parties and distributions described in Exhibits 99.1 and 99.2 is included in the Prospectus Supplement relating to the Senior Secured Transition Bonds, Series A (the "Series A Bonds"), dated June 22, 2007, and related Prospectus, dated June 22, 2007, of Entergy Gulf States Reconstruction Funding I, LLC (the "Issuing Entity") filed with the Securities and Exchange Commission pursuant to Rule 424(b)(5) of the Securities Act of 1933 on June 26, 2007.

As indicated in Exhibit 99.1, all required interest and scheduled principal payments on the Series A Bonds have been made with respect to the October 1, 2009 distribution date for the semi-annual distribution period of April 1, 2009 to September 30, 2009.

PART II – OTHER INFORMATION

Item 2. Legal Proceedings.

None.

Item 3. Sale of Securities and Use of Proceeds.

None.

Item 4. Defaults Upon Senior Securities.

Omitted pursuant to General Instruction C of Form 10-D.

Item 5. Submission of Matters to a Vote of Security Holders.

Omitted pursuant to General Instruction C of Form 10-D.

Item 6. Significant Obligors of Pool Assets

Omitted pursuant to General Instruction C of Form 10-D.

Item 7. Significant Enhancement Provider Information.

Omitted pursuant to General Instruction C of Form 10-D.

Item 8. Other Information

Omitted pursuant to General Instruction C of Form 10-D.

Item 9. Exhibits.

**(a) Documents filed as a part of this report (exhibits marked with an asterisk are filed herewith):**

\*99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated September 25, 2009.

\*99.2 Monthly Servicer's Certificates for each month in the distribution period from April 1, 2009 to September 30, 2009.

**(b) Exhibits required by this Form and Item 601 of Regulation S-K (exhibits marked with an asterisk are filed herewith):**

3.1 Certificate of Formation of the Issuing Entity filed with the Delaware Secretary of State on April 12, 2007 (incorporated by reference to exhibit 3.3 included as an exhibit to the Issuing Entity's Form S-3/A dated June 6, 2007).

3.2 Limited Liability Company Agreement of the Issuing Entity executed as of April 16, 2007 (incorporated by reference to exhibit 3.4 included as an exhibit to the Issuing Entity's Form S-3/A dated June 6, 2007).

4.1 Indenture dated as of June 29, 2007 between the Issuing Entity and The Bank of New York Mellon providing for the issuance of Senior Secured Transition Bonds, Series A (incorporated by reference to the exhibit with the same numerical designation included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

4.2 Form of Senior Secured Transition Bonds, Series A (included as Exhibit A to the Indenture filed as Exhibit 4.1) (incorporated by reference to the exhibit with the same numerical designation included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.1 Transition Property Purchase and Sale Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as seller (incorporated by reference to exhibit 99.2 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.2 Transition Property Servicing Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as servicer (incorporated by reference to exhibit 99.1 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.3 Administration Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as servicer (incorporated by reference to exhibit 99.3 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

\*99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated September 25, 2009.

\*99.2 Monthly Servicer's Certificates for each month in the distribution period from April 1, 2009 to September 30, 2009.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ENTERGY GULF STATES RECONSTRUCTION  
FUNDING I, LLC  
(Issuing Entity)

By: Entergy Texas, Inc., as servicer

By: /s/ Theodore H. Bunting, Jr.  
Name: Theodore H. Bunting, Jr.  
Title: Senior Vice President and Chief  
Accounting Officer

Date: October 9, 2009

## **EXHIBIT INDEX**

99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated September 25, 2009.

99.2 Monthly Servicer's Certificates for each month in the distribution period from April 1, 2009 to September 30, 2009.

## SEMI-ANNUAL SERVICER'S CERTIFICATE

Pursuant to Section 4.01(c)(ii) of the Transition Property Servicing Agreement, dated as of June 29, 2007 (the "Servicing Agreement"), between ENTERGY TEXAS, INC. (a successor in interest to Entergy Gulf States, Inc.), as servicer and ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC, the Servicer does hereby certify, for the 1<sup>st</sup> of October, 2009 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

1. Allocation of Remittances as of Current Payment Date allocable to principal and interest:

- a. Principal

i.	Tranche A-1	\$ 8,563,516.87
ii.	Tranche A-2	-
iii.	Tranche A-3	-
iv.	<b>Total:</b>	<b>\$ 8,563,516.87</b>

- b. Interest

i.	Tranche A-1	\$ 1,798,775.41
ii.	Tranche A-2	3,520,320.00
iii.	Tranche A-3	3,391,960.00
iv.	<b>Total:</b>	<b>\$ 8,711,055.41</b>

2. Outstanding Amount of Bonds prior to, and after giving effect to the payment on the Current Payment Date and the difference, if any, between the Outstanding Amount specified in the Expected Amortization Schedule (after giving effect to payments to be made on such Payment Date under 1a above) and the Principal Balance to be Outstanding (following payment on Current Payment Date):

- a. Principal Balance Outstanding (as of the date of this certification):

i.	Tranche A-1	\$ 65,291,303.34
ii.	Tranche A-2	121,600,000.00
iii.	Tranche A-3	114,400,000.00
iv.	<b>Total:</b>	<b>\$ 301,291,303.34</b>

b. Principal Balance to be Outstanding (following payment on Current Payment Date):

i.	Tranche A-1	\$ 56,727,786.46
ii.	Tranche A-2	121,600,000.00
iii.	Tranche A-3	114,400,000.00
iv.	<b>Total:</b>	<u>\$ 292,727,786.46</u>

c. Difference between 2.b above and Outstanding Amount (following payment on Current Payment Date) specified in Expected Amortization Schedule:

i.	Tranche A-1	\$ -
ii.	Tranche A-2	-
iii.	Tranche A-3	-
iv.	<b>Total:</b>	<u>\$ -</u>

3. All other transfers to be made on the Current Payment Date, including amounts to be paid to the Indenture Trustee and to the Servicer:
- a. Operating Expenses (to be paid from the General Subaccount)
- |      |  |  |              |
|------|--|--|--------------|
| i.   | Trustee's Counsel Fees & Expenses:<br>(subject to \$1,000,000 cap on Indemnity Amounts per Section 8.02(e)(1)) | Stradley Ronon Stevens & Young, LLP<br>Wire Instructions:<br>Citizens Bank of PA<br>ABA Number: 036076150<br>For Credit to Stradley Ronon Stevens & Young<br>Account Number: 620096-961-6<br>For invoice number: TBD<br>Attention: Joseph Donahue                                  | \$0.00       |
| ii.  | Servicing Fee:   | Entergy Texas, Inc.<br>Wire Instructions:<br>Capital One, NA<br>New Orleans, LA<br>ABA Number: 065000090<br>Account Name: ETI - General Fund<br>Account Number: 671548078  | \$200,000.00 |
| iii. | Administration Fee:  | Entergy Texas, Inc.<br>Wire Instructions:<br>Capital One, NA<br>New Orleans, LA<br>ABA Number: 065000090<br>Account Name: ETI - General Fund<br>Account Number: 671548078  | \$50,000.00  |
| iv.  | Independent Manager's Fees:  | Wilmington Trust SP Services, Inc.<br>Wire Instructions:<br>Wilmington Trust Company<br>ABA Number: 031100092<br>For credit to account of Wilmington Trust SP Services<br>Account Number: 2460-3504<br>Attn: Thomas Strauss, Re: Entergy Gulf States Reconstruction Funding I, LLC | \$5,000.00*  |
| v.   | Accountant Fees:   | Deloitte & Touche LLP<br>Wire Instructions:<br>Deloitte & Touche LLP<br>Bank Name: CitiBank<br>ABA Number: 031100209<br>Account Name: Deloitte & Touche LLP<br>Account Number: 3874-0688   | \$0.00       |
| vi.  | Other Operating Expenses:  | 1. Standard & Poor's   | \$0.00       |

- 2. Fitch Ratings \$0.00
- 3. Richards, Layton & Finger \$0.00

Wire Instructions:  
 Wilmington Trust Company  
 Rodney Square North  
 Wilmington, Delaware 19890  
 ABA Number: 031100092  
 Account Number: 2264-1174  
 For invoice number: 9-7219

- 4. Sidley Austin LLP \$25,000.00\*

Wire instructions:  
 Bank Name: JPMorgan Chase Bank, N.A.  
 Chicago, IL  
 Account Name: Sidley Austin LLP  
 Operating Account  
 ABA Number: 071000013  
 Account number: 5519624  
 SWIFT code: CHASUS33XXX  
 For invoice number:29012584

- 5. Clark, Thomas & Winters \$23,496.66

Wire Instructions:  
 Frost National Bank  
 Downtown Financial Center 816  
 Congress Ave.  
 Austin, Texas 78767  
 Account Name: Clark, Thomas &  
 Winters, a P.C.  
 ABA Number: 114000093  
 Account Number: 591110616  
 Swift code: FRSTUS44A  
 For invoices no: 166437, 149106 &  
 148030

**subtotal of vi. \$48,496.66**

vi. **Total of 3 a. i.-vi.:** \$303,496.66

*\*This amount is an estimate. The final amount is to be determined upon receiving the invoice. Entergy Texas, Inc. is not instructing the trustee to pay these amounts at this time, since the amounts are estimates. The estimates are being included on the certificate, since there is an expectation that the invoices will be received and need to be paid before the next scheduled payment date.*

## b. Other Payments

i.	Operating Expenses (payable pursuant to Section 8.02(e)(4)) (sum of 3.a.vi. above):	\$303,496.66
ii.	Funding of Capital Subaccount (to required amount):	-
iii.	Interest Earnings on and from the Capital Subaccount to Entergy Gulf States Reconstruction Funding I as of 9/23/09**: Wire Instructions: Entergy Texas, Inc. Capital One, NA New Orleans, LA ABA Number: 065000090 Account Name: ETI - General Fund Account Number: 671548078	\$4,191.61**
iv.	Operating Expenses and Indemnity Amounts over \$1,000,000 (payable pursuant to Section 8.02(e)(8)):	-
v.	Deposit to Excess Funds Subaccount (to occur on payment date)***:	\$1,459,353.63
vii.	<b>Total:</b>	<b>\$1,767,041.90</b>

\*\*Interest is posted monthly on the second business day of the following month.

\*\*\*This amount assumes that estimated remittances of \$760,291.01 covering the period of [September 24, 2009 – September 30, 2009 will be deposited into the General Subaccount](#). The amount that is deposited to the Excess Funds Subaccount may be less if remittances to the General Subaccount are lower than such estimated amount.

4. **Estimated** amounts on deposit in the Capital Subaccount and Excess Funds Subaccount including earned interest in the Excess Funds Subaccount after giving effect to the foregoing payments:

a. Capital Subaccount

Total: \$1,647,500 as of [10/1/2009](#)

b. Excess Funds Subaccount

Total: \$2,843,050.02 as of [10/1/2009](#)

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this [25th day of September, 2009](#).

ENTERGY TEXAS, INC.,  
as Servicer

By: \_\_\_\_\_  
Name: Steven C. McNeal  
Title: Vice President and Treasurer

## Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

### ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Energy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Energy Texas, Inc., as Servicer, and Energy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2008 through June 29, 2009  
Remittance Dates: March 24, 2009 through April 22, 2009

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00385	per kWh	\$ 1,294,475.28	\$ 1,287,133.02
2	Small General Service	\$0.00574	per kWh	\$ 123,650.79	\$ 123,360.35
3	General Service	\$0.00267	per kWh	\$ 613,017.47	\$ 612,616.53
4	Large General Service	\$0.00159	per kWh	\$ 170,696.01	\$ 170,650.79
5	Large Industrial Power Service	\$0.14144	per kW	\$ 121,015.78	\$ 120,973.79
6	Interruptible Service	\$0.02812	per kW	\$ 3,053.07	\$ 3,053.07
7	Economic As-Available Service	\$0.00034	per kWh	\$ -	\$ -
8	Standby and Maintenance Service	\$0.01577	per kW	\$ 8,031.31	\$ 8,031.31
9	Street and Outdoor Lighting	\$0.01836	per kWh	\$ 112,710.49	\$ 110,554.80
10	Total			\$ 2,446,650.20	\$ 2,436,373.66

11 Results of Annual Reconciliation (if applicable):

The Servicer has calculated that a Remittance Shortfall in the amount of \$46,837.76 was not paid during the period January 22, 2008 through January 21, 2009 for billings rendered December 31, 2007 through December 30, 2008. Pursuant to Section 6.11(c) of the Servicing Agreement, the Servicer shall increase the amount of each Daily Remittance which the Servicer subsequently remits to the General Subaccount for application to the amount of such Remittance Shortfall until the balance of such Remittance Shortfall has been reduced to zero.

12 Reconciliation Period: December 31, 2007 through December 30, 2008

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service	\$ 20,290,157.93	\$ 20,320,912.26	\$ 30,754.33	\$ -
14 Small General Service	\$ 1,644,182.94	\$ 1,644,832.14	\$ 649.20	\$ -
15 General Service	\$ 8,992,232.03	\$ 8,992,698.39	\$ 466.36	\$ -
16 Large General Service	\$ 2,303,076.94	\$ 2,303,300.31	\$ 223.37	\$ -
17 Large Industrial Power Service	\$ 1,429,264.43	\$ 1,429,859.02	\$ 594.59	\$ -
18 Interruptible Service	\$ 46,753.98	\$ 46,753.98	\$ -	\$ -
19 Economic As-Available Service	\$ 5,161.42	\$ 5,161.42	\$ -	\$ -
20 Standby and Maintenance Service	\$ 122,506.39	\$ 122,506.39	\$ -	\$ -
21 Street and Outdoor Lighting	\$ 1,310,523.49	\$ 1,324,673.40	\$ 14,149.91	\$ -
22 Total	\$ 36,143,859.55	\$ 36,190,697.31	\$ 46,837.76	\$ -

- h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,436,373.66
- i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,483,211.42
- j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ 46,837.76
- k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of April, 2009.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior VP, Chief Accounting Officer

## Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

### ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2008 through June 29, 2009

Remittance Dates: April 23, 2009 through May 21, 2009

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00385	per kWh	\$ 1,207,351.33	\$ 1,200,923.39
2	Small General Service	\$0.00574	per kWh	\$ 120,801.85	\$ 120,540.79
3	General Service	\$0.00267	per kWh	\$ 615,802.48	\$ 615,458.26
4	Large General Service	\$0.00159	per kWh	\$ 171,651.89	\$ 171,623.22
5	Large Industrial Power Service	\$0.14144	per kW	\$ 76,576.65	\$ 76,579.45
6	Interruptible Service	\$0.02812	per kW	\$ 3,301.67	\$ 3,301.67
7	Economic As-Available Service	\$0.00034	per kWh	\$ 6,639.85	\$ 6,639.85
8	Standby and Maintenance Service	\$0.01577	per kW	\$ 7,444.51	\$ 7,444.51
9	Street and Outdoor Lighting	\$0.01836	per kWh	\$ 111,903.05	\$ 110,138.44
10	Total			\$ 2,321,473.28	\$ 2,312,649.58

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service			\$ -	\$ -
14 Small General Service			\$ -	\$ -
15 General Service			\$ -	\$ -
16 Large General Service			\$ -	\$ -
17 Large Industrial Power Service			\$ -	\$ -
18 Interruptible Service			\$ -	\$ -
19 Economic As-Available Service			\$ -	\$ -
20 Standby and Maintenance Service			\$ -	\$ -
21 Street and Outdoor Lighting			\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,312,649.58

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,312,649.58

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 26th day of May 2009.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior VP, Chief Accounting Officer

## Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

### ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Energy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Energy Texas, Inc., as Servicer, and Energy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2008 through June 29, 2009

Remittance Dates: May 22, 2009 through June 22, 2009

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00385	per kWh	\$ 1,397,029.28	\$ 1,389,591.49
2	Small General Service	\$0.00574	per kWh	\$ 128,368.45	\$ 128,091.06
3	General Service	\$0.00267	per kWh	\$ 658,715.26	\$ 658,347.05
4	Large General Service	\$0.00159	per kWh	\$ 172,461.72	\$ 172,432.91
5	Large Industrial Power Service	\$0.14144	per kW	\$ 86,247.39	\$ 86,247.39
6	Interruptible Service	\$0.02812	per kW	\$ 3,415.87	\$ 3,415.87
7	Economic As-Available Service	\$0.00034	per kWh	\$ 1,399.23	\$ 1,399.23
8	Standby and Maintenance Service	\$0.01577	per kW	\$ 8,606.57	\$ 8,606.57
9	Street and Outdoor Lighting	\$0.01836	per kWh	\$ 111,939.02	\$ 110,173.84
10	Total			\$ 2,568,182.79	\$ 2,558,305.41

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service			\$ -	\$ -
14 Small General Service			\$ -	\$ -
15 General Service			\$ -	\$ -
16 Large General Service			\$ -	\$ -
17 Large Industrial Power Service			\$ -	\$ -
18 Interruptible Service			\$ -	\$ -
19 Economic As-Available Service			\$ -	\$ -
20 Standby and Maintenance Service			\$ -	\$ -
21 Street and Outdoor Lighting			\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,558,305.41

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,558,305.41

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 30th day of June 2009.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior VP, Chief Accounting Officer

## Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

### ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2008 through June 29, 2009

Remittance Dates: June 23, 2009 through July 21, 2009

Line No.	TC Class	a. TCs in Effect	b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00385 per kWh	\$ 1,854,258.37	\$ 1,844,386.31
2	Small General Service	\$0.00574 per kWh	\$ 152,206.09	\$ 151,877.19
3	General Service	\$0.00267 per kWh	\$ 752,696.62	\$ 752,275.86
4	Large General Service	\$0.00159 per kWh	\$ 190,594.70	\$ 190,562.87
5	Large Industrial Power Service	\$0.14144 per kW	\$ 106,313.69	\$ 106,313.69
6	Interruptible Service	\$0.02812 per kW	\$ 3,449.12	\$ 3,449.12
7	Economic As-Available Service	\$0.00034 per kWh	\$ -	\$ -
8	Standby and Maintenance Service	\$0.01577 per kW	\$ 7,965.92	\$ 7,965.92
9	Street and Outdoor Lighting	\$0.01836 per kWh	\$ 112,418.08	\$ 110,645.36
10	Total		\$ 3,179,902.59	\$ 3,167,476.32

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service			\$ -	\$ -
14 Small General Service			\$ -	\$ -
15 General Service			\$ -	\$ -
16 Large General Service			\$ -	\$ -
17 Large Industrial Power Service			\$ -	\$ -
18 Interruptible Service			\$ -	\$ -
19 Economic As-Available Service			\$ -	\$ -
20 Standby and Maintenance Service			\$ -	\$ -
21 Street and Outdoor Lighting			\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,167,476.32

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,167,476.32

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of July 2009.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior VP, Chief Accounting Officer

## Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

### ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2009 through June 29, 2010  
Remittance Dates: July 22, 2009 through August 20, 2009

Line No.	TC Class	a. TCs in Effect	b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00385 per kWh	\$ 2,554,169.30	\$ 2,540,570.89
2	Small General Service	\$0.00565 per kWh	\$ 183,208.00	\$ 182,812.11
3	General Service	\$0.00256 per kWh	\$ 816,597.41	\$ 816,140.93
4	Large General Service	\$0.00153 per kWh	\$ 197,118.76	\$ 197,085.84
5	Large Industrial Power Service	\$0.11132 per kW	\$ 81,528.05	\$ 81,528.05
6	Interruptible Service	\$0.01950 per kW	\$ 2,417.20	\$ 2,417.20
7	Economic As-Available Service	\$0.00047 per kWh	\$ 15,291.11	\$ 15,291.11
8	Standby and Maintenance Service	\$0.01489 per kW	\$ 7,547.24	\$ 7,547.24
9	Street and Outdoor Lighting	\$0.01813 per kWh	\$ 110,971.60	\$ 109,221.70
10	Total		\$ 3,968,848.67	\$ 3,952,615.07

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service			\$ -	\$ -
14 Small General Service			\$ -	\$ -
15 General Service			\$ -	\$ -
16 Large General Service			\$ -	\$ -
17 Large Industrial Power Service			\$ -	\$ -
18 Interruptible Service			\$ -	\$ -
19 Economic As-Available Service			\$ -	\$ -
20 Standby and Maintenance Service			\$ -	\$ -
21 Street and Outdoor Lighting			\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,952,615.07

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,952,615.07

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 21st day of August 2009.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior VP, Chief Accounting Officer

## Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

### ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2009 through June 29, 2010  
Remittance Dates: August 21, 2009 through September 18, 2009

Line No.	TC Class	a. TCs in Effect	b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00385 per kWh	\$ 2,473,857.33	\$ 2,460,686.51
2	Small General Service	\$0.00565 per kWh	\$ 176,386.20	\$ 176,005.02
3	General Service	\$0.00256 per kWh	\$ 797,695.08	\$ 797,249.18
4	Large General Service	\$0.00153 per kWh	\$ 196,681.08	\$ 196,648.25
5	Large Industrial Power Service	\$0.11132 per kW	\$ 80,454.32	\$ 80,454.32
6	Interruptible Service	\$0.01950 per kW	\$ 2,349.83	\$ 2,349.83
7	Economic As-Available Service	\$0.00047 per kWh	\$ 4.05	\$ 4.05
8	Standby and Maintenance Service	\$0.01489 per kW	\$ 7,637.86	\$ 7,637.86
9	Street and Outdoor Lighting	\$0.01813 per kWh	\$ 124,525.63	\$ 122,561.96
10	Total		\$ 3,859,591.38	\$ 3,843,596.98

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service			\$ -	\$ -
14 Small General Service			\$ -	\$ -
15 General Service			\$ -	\$ -
16 Large General Service			\$ -	\$ -
17 Large Industrial Power Service			\$ -	\$ -
18 Interruptible Service			\$ -	\$ -
19 Economic As-Available Service			\$ -	\$ -
20 Standby and Maintenance Service			\$ -	\$ -
21 Street and Outdoor Lighting			\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,843,596.98

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,843,596.98

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 19th day of September 2009.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior VP, Chief Accounting Officer